



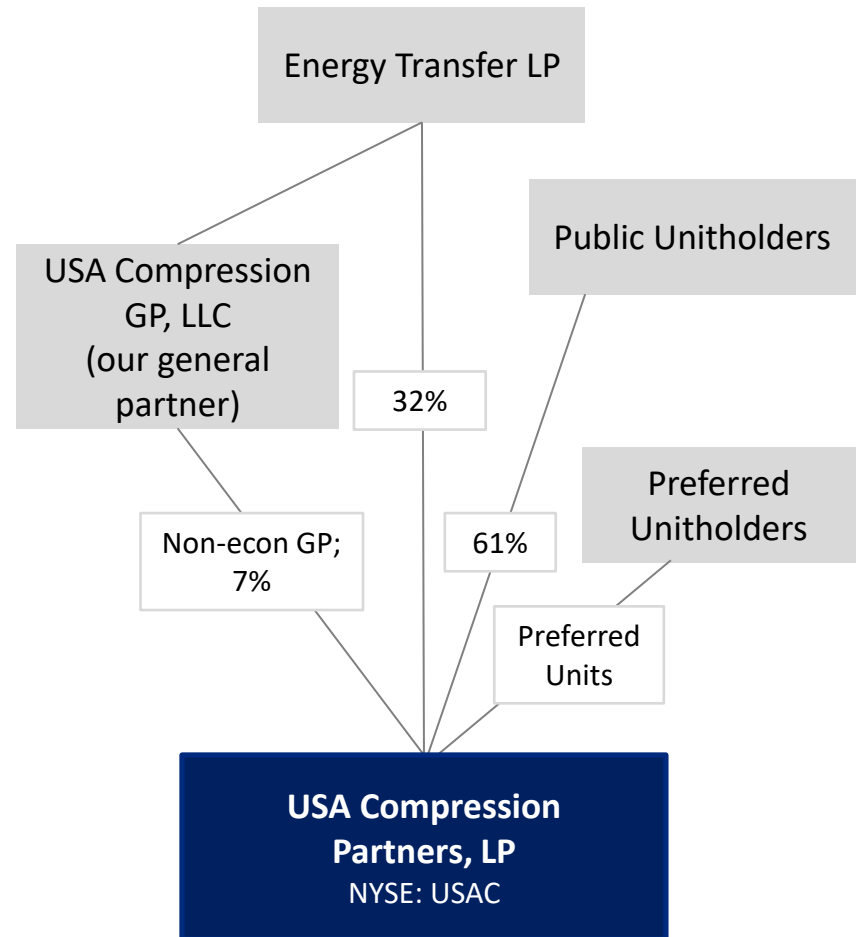
USA Compression Partners, LP
Investor Presentation
September 2024

USAC Ownership Structure¹

This presentation contains forward-looking statements related to the operations of the Partnership that are based on management’s current expectations, estimates, and projections about its operations. You can identify many of these forward-looking statements by words such as “believe,” “expect,” “intend,” “project,” “anticipate,” “estimate,” “continue,” “if,” “outlook,” “will,” “could,” “should,” or similar words or the negatives thereof. You should consider these statements carefully because they discuss our plans, targets, strategies, prospects, and expectations concerning our business, operating results, financial condition, our ability to make distributions, and other similar matters. These statements are not guarantees of future performance and are subject to certain risks, uncertainties, and other factors, some of which are beyond our control and are difficult to predict. These include risks relating to changes in general economic conditions, including inflation or supply chain disruptions; changes in economic conditions of the crude oil and natural gas industries, including any impact from the ongoing military conflict involving Russia and Ukraine or the conflict in the Middle East; changes in the long-term supply of and demand for crude oil and natural gas; competitive conditions in our industry, including competition for employees in a tight labor market; changes in the availability and cost of capital, including changes to interest rates; renegotiation of material terms of customer contracts; actions taken by our customers, competitors, and third-party operators; and the factors set forth under the heading “Risk Factors” or included elsewhere that are incorporated by reference herein from our Annual Report on Form 10-K for the year ended December 31, 2023 filed with the Securities and Exchange Commission; and if applicable, our Quarterly Reports on Form 10-Q and our Current Reports on Form 8-K. As a result of such risks and others, our business, financial condition and results of operations could differ materially from what is expressed or forecasted in such forward-looking statements. Before you invest in our securities, you should be aware of such risks, and you should not place undue reliance on these forward-looking statements. Any forward-looking statement made by us in this presentation speaks only as of the date of this presentation. Unpredictable or unknown factors not discussed herein also could have material adverse effects on forward-looking statements. We undertake no obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise. Additionally, information regarding the conversion of 100% of the Partnership’s remaining Series A Preferred Units (“Preferred Units”) is for illustrative purposes only. As of August 26, 2024, 320,000 of the 500,000 Preferred Units have been converted to Common Units.

Important Note Regarding Non-Predecessor Information

On April 2, 2018, the Partnership completed the acquisition of CDM Resource Management LLC and CDM Environmental & Technical Services LLC, which together represent the CDM Compression Business (the “USA Compression Predecessor”), from Energy Transfer, and other related transactions (collectively, the “Transactions”). Following the Transactions, the USA Compression Predecessor has been determined to be the historical predecessor of the Partnership for financial reporting purposes. Therefore, the historical consolidated financial statements of the Partnership are comprised of the balance sheet and statement of operations of the USA Compression Predecessor as of and for periods prior to April 2, 2018. The historical consolidated financial statements of the Partnership also are comprised of the consolidated balance sheet and statement of operations of the Partnership, which includes the USA Compression Predecessor, as of and for all periods subsequent to April 2, 2018. The information shown in this presentation under the heading “Pre-CDM Acquisition Non-Predecessor” represents information of USA Compression Partners, LP, which is not the predecessor of the Partnership for financial reporting purposes, for periods prior to the Transactions and is presented for illustrative purposes only. Such information does not reflect the Partnership’s historical results of operations and is not indicative of the results of operations of the Partnership’s predecessor, the USA Compression Predecessor, for such periods.



See notes to presentation in appendix.

Agenda

- I. Company overview
- II. Financial overview
- III. Appendix

Company overview



USA Compression at a Glance

Large-Horsepower Strategy *Vital* to Natural Gas Infrastructure, Production, and Delivery to Market Centers; Focused on Long-Term, Fixed-Fee, Take-or-Pay Contracts

Business / Strategy Overview

- Compression services provided across geographically diversified operating areas
- Strategic focus on large horsepower (1,000 HP+) with creditworthy counterparties
 - Secures stable cash flows
 - Provides durable returns on invested capital
- Standardized assets and services optimize utilization and minimize operating expense
- Fleet horsepower: ~3.85MM²
 - ~76% greater than 1,000 HP²
 - ~95% fleet utilization²
- Continued focus on methodically deleveraging balance sheet

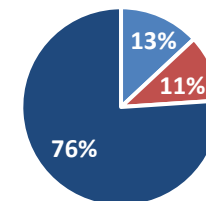
2024 Financial Guidance³

- Adjusted EBITDA: \$565 - \$585 million
- Distributable Cash Flow: \$345 - \$365 million

USAC Market Statistics⁴

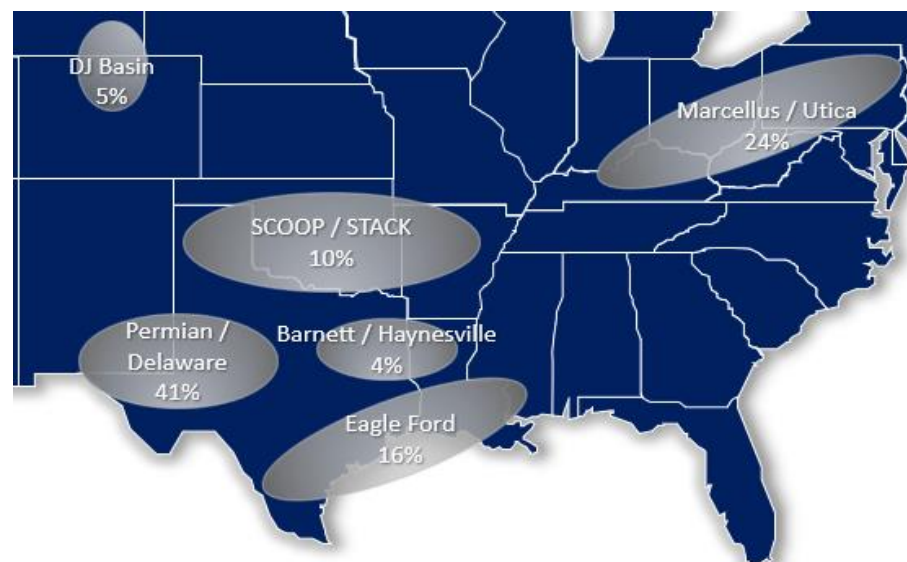
- IPO: 1/2013
- NYSE: USAC
- Equity market capitalization: \$2.64bn
- Current Unit Price: \$22.54
- Distribution Yield: 9.32%

Fleet HP Statistics²



- Less than 400 HP
- 400 - 999 HP
- 1000 HP and Greater

Operating Areas and Concentration of HP⁵



See notes to the presentation in the appendix.

Why USAC: From the Perspective of a Unitholder

History

25+ Year Proven Track Record

Founded in 1998/public since 2013 – long history of high and stable fleet utilization and EBITDA across multiple cycles – long track record of stability and balanced growth – proven and conservative founder-led management team

Returns

Stakeholder Focused

Top decile TSR 10-year performance for midstream⁶
Have never cut distribution – returning >\$1.8B to unitholders, while significantly de-levering balance sheet

Assets

Large-Horsepower Focus

Mission-critical, must-run infrastructure-oriented assets that feature long-term, fixed-fee contracts with strong / creditworthy customers that generate attractive returns

Operational Excellence

Proven leadership increasing utilization with consistent and attractive operating margins

Execution

Strong Execution on Growth Since 2021 While De-Levering³

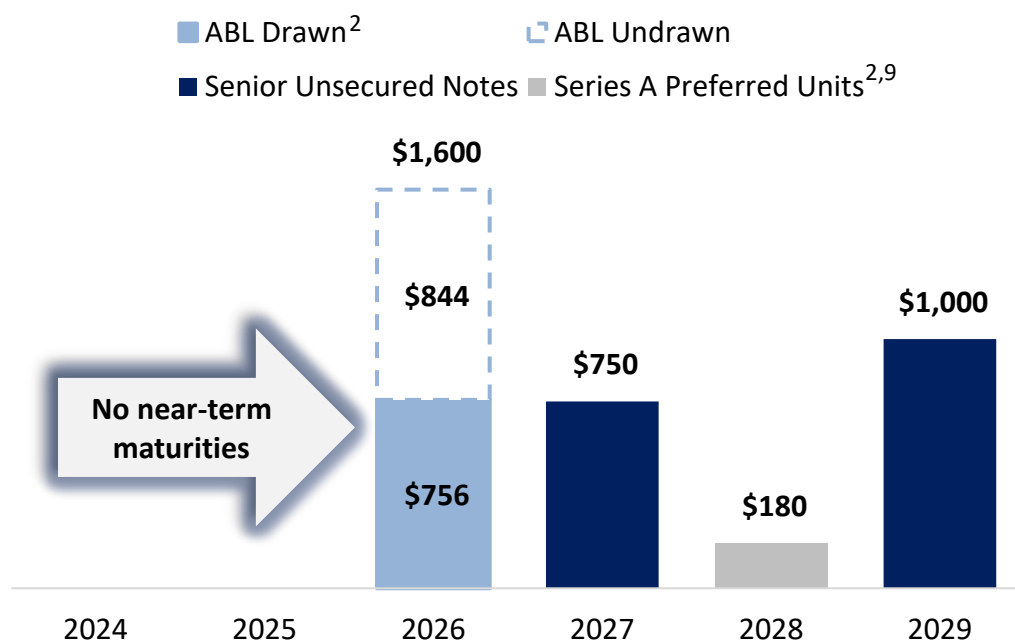
DCF: 19% CAGR (\$209MM in 2021 > \$355MM estimated in 2024⁷)
Adjusted EBITDA: 13% CAGR (\$398MM in 2021 > \$575MM estimated in 2024⁷)
Leverage Ratio⁸: 5.09x at 12/31/2021 > 4.23x at 6/30/2024

See notes to the presentation in the appendix.

Simplifying Capital Structure

- USAC opportunistically completed its \$1 billion issuance of 7.125% 5-year Unsecured Senior Notes on March 18, 2024
- Excellent timing with issuance at 291bps spread to benchmark Treasury, near recent lows last seen in January 2022
- Moody's Ratings upgraded last issuance and issued positive outlook to corporate rating
- \$320MM of \$500MM Series A Preferred Units have been converted into common units
- S&P Global Ratings issued a positive outlook to USAC's corporate rating on August 19, 2024
- Monetized \$700MM notional principal fixed interest rate 3.9725% swap on August 29, 2024 for \$435K

Maturity Profile (in millions)



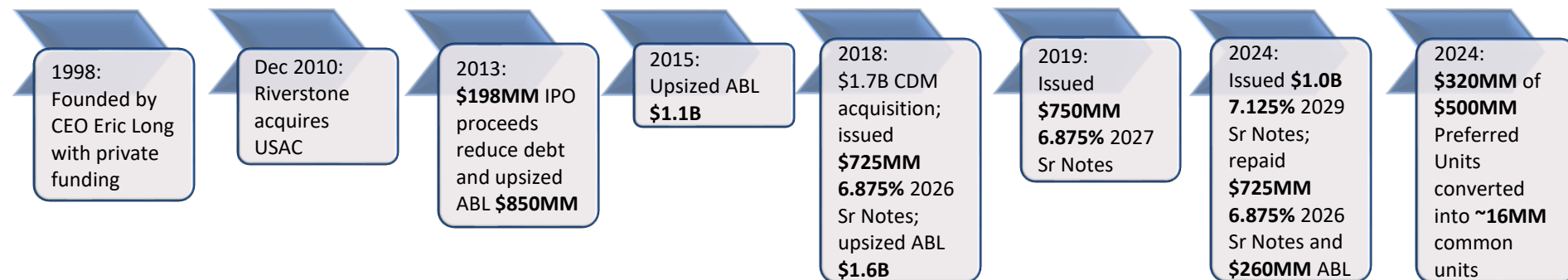
Ratings Summary

	Moody's	S&P	Fitch
Corporate Rating	B1	B+	BB
Unsecured	B2	B+	BB
Outlook	Positive	Positive	Stable

See notes to presentation in appendix.

USAC History

Milestones Throughout USAC History

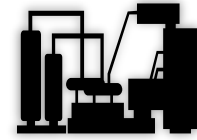


- USAC has a history of leveraged growth since its founding to allow for opportunistic growth, supportive of all stakeholders
- Since 2013, USAC has operated with an average leverage of 4.7x and management has methodically deleveraged the balance sheet to 4.1x - 4.3x
- Conversion of Preferred Units into common units increases float and liquidity of common units
- Now recognized as a stable, midstream participant, natural gas compression services underpin the flow of gas through the value chain, tied to global demand and production of natural gas

Our business model and management team have a proven track record of stability and prudently managing the capital structure across multiple cycles

Compression is Vital to Natural Gas Infrastructure

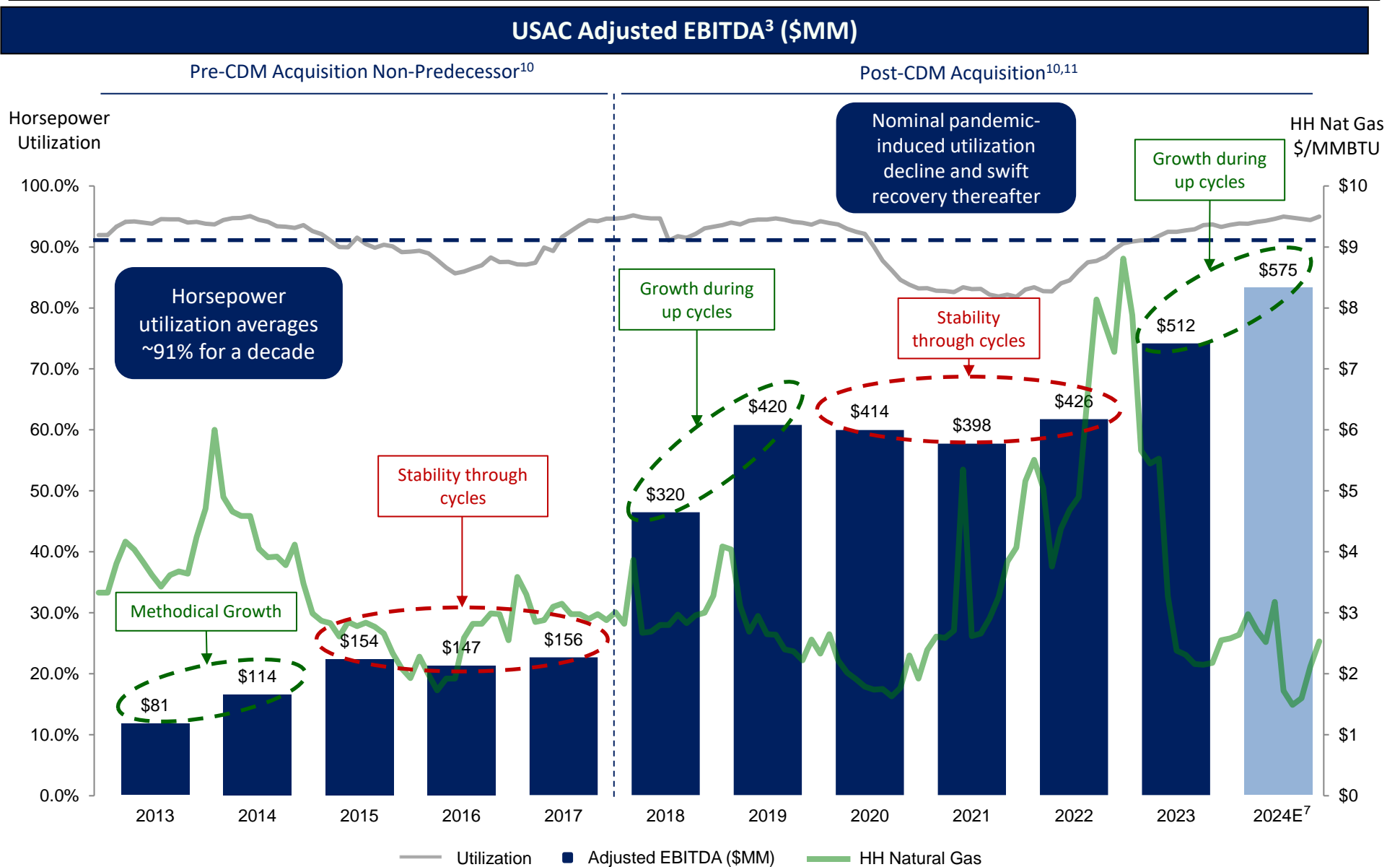
USAC Focus on Midstream Applications: Provides Operational / Cash Flow Stability with Strong Counterparties



	Wellhead (Gas & Oil)	Midstream	Downstream
Uses:	Gas Lift Gas Reinjection	Regional Gathering Central Delivery Point Processing Plants	Interstate Pipelines Trunkline Gathering Gas Storage
Customer Base:	Broad customer base	Typically larger operators	Typically owner-operators; Very large operators; integrated midstream
Gas Volumes / Pressures:	Lower	Medium-to-High	Higher
Compression Required:	Small HP	Large-to-Extra-Large HP	Large-to-Extra-Large HP (often turbines)
Stability:	Dependent on commodity prices	Infrastructure-based; Longer-term	Permanent installations
Barriers to Entry/Exit:	Non-existent; commodity service offering	Select group of operators; costly to install/de-mobilize	Integrated with pipeline systems as part of the jurisdictional rate base

USAC's focus on midstream applications provides stability throughout commodity price cycles

Stable Cash Flows Throughout Commodity Cycles



See notes to presentation in appendix.

USAC Customer Overview

Top 10 Customers: Diverse Counterparties and Long-Term Relationships

Customer	% of Rev ¹²	Length of relationship	Total HP ¹³
Major O&G	12%	> 10 Years	301K
Independent Public E&P	6%	> 20 Years	218K
Major O&G	4%	> 15 Years	150K
Private Midstream	4%	> 10 Years	156K
Independent Public E&P	4%	> 20 Years	138K
Major O&G	3%	> 20 Years	100K
Public Midstream	2%	> 10 Years	145K
Public Midstream	2%	> 10 Years	55K
Private Midstream	2%	> 5 Years	102K
Public Midstream	2%	> 5 Years	86K
Total	42%		1,451K

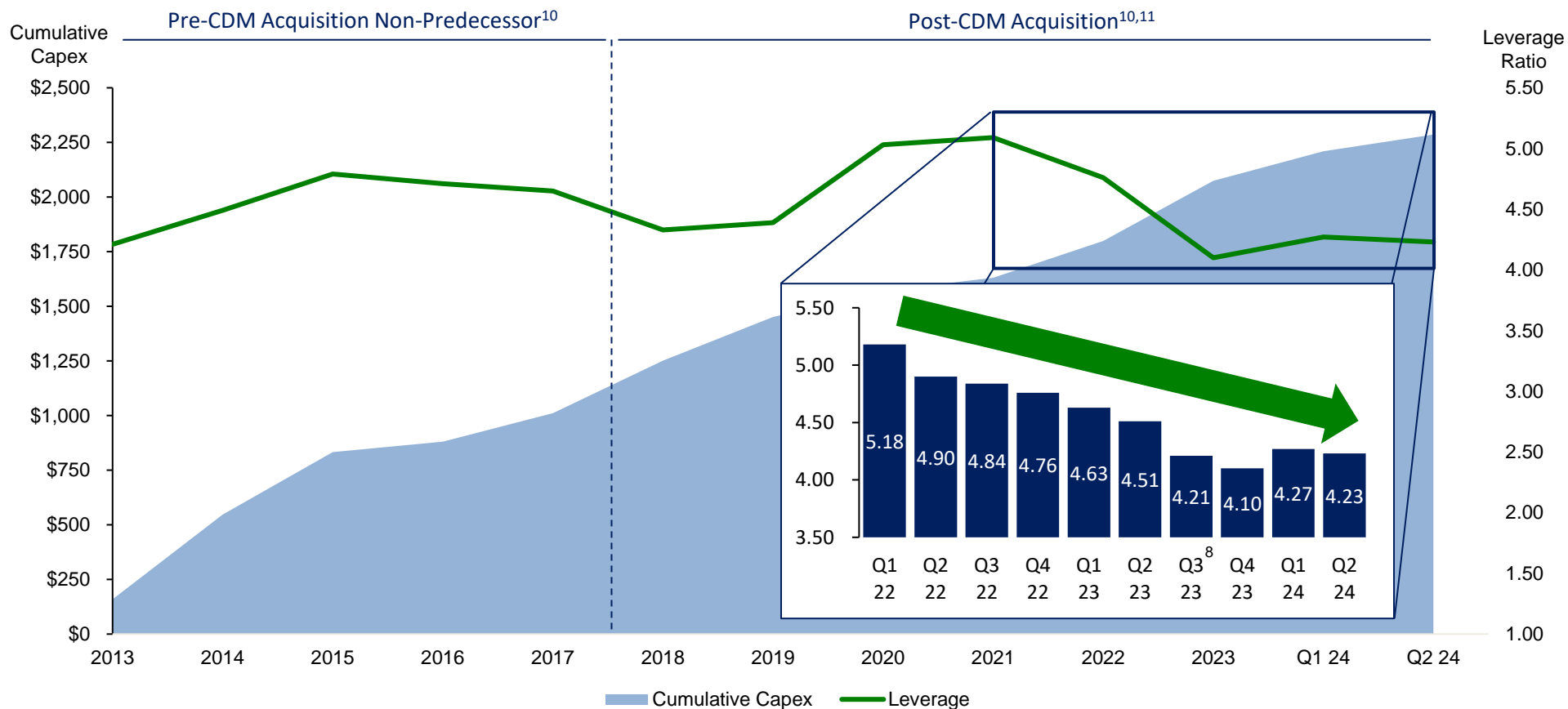
- ✓ **Low revenue concentration risk – top 10 customers are 42% of total revenue**
- ✓ **6 of top 10 customers are investment grade**
- ✓ **Average relationship with top 10 customers over 15 years**
- ✓ **87%¹² of total revenues are under primary term**
- ✓ **Weighted average primary term of 29 months¹⁴**

USAC has written off only \$4.0 million in bad debts over the last 19 years
 (0.06% of total billings (~\$6.4 billion) over same period¹⁰)

See notes to presentation in appendix.

USAC's Asset Base Supports Declining Leverage

USAC Historical Leverage⁸

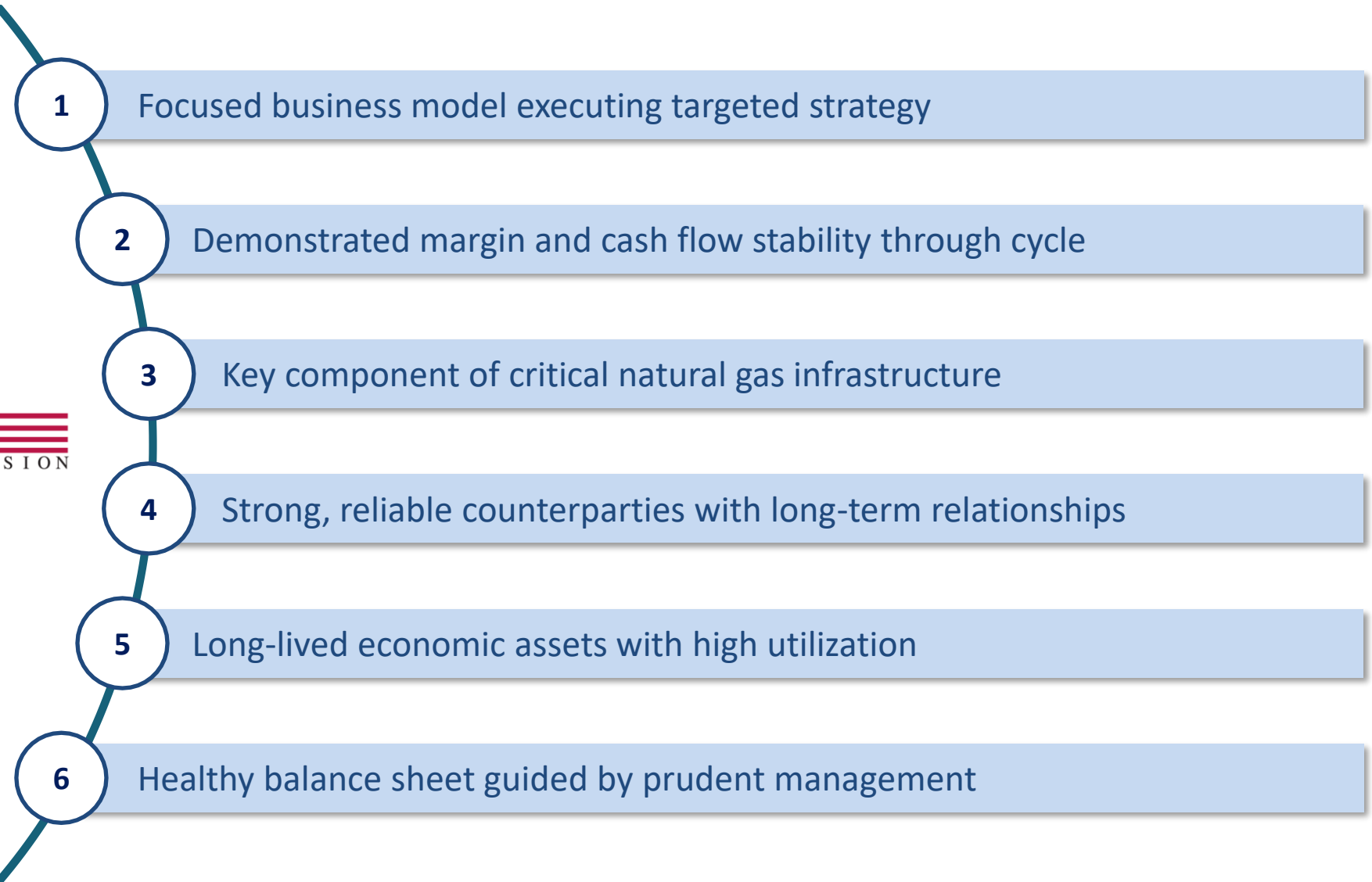


History of Managing Leverage Through Cycles

Ability to moderate capital spending enables stable leverage, resulting in consecutive-quarter leverage reductions throughout 2022 and 2023

See notes to presentation in appendix.

USAC Key Highlights



Financial overview



Financial Strategy Outlook

Experienced Management Focused on Improving Balance Sheet

Maintain Stability of Cash Flows

- Large-horsepower infrastructure installations require compression over long lifecycles leading to recurring revenue streams and longer contract tenors
- Shortage of large-horsepower equipment expected at least over the next 2-3 years will underpin pricing support
- Natural gas demand/production expected to increase through at least 2050¹⁵

Prudent Capital Spending

- Controllable capex allows USAC to be proactive in response to market signals
- 2020 – 2022: USAC moderated capex during pandemic slow down
- Proactively placed large capex order at end of 2022, capturing then-lower capital costs for growth during 2023 and 2024

Preserve Financial Flexibility

- Management is committed to deleveraging balance sheet and capital discipline
- Durable cash flows and consistent margins lead to a stable business model
- Financial flexibility allows for opportunistic capital structure management

Tested leadership for long-term growth, with a proven track record of building an enduring business and weathering every storm

See notes to presentation in appendix.

Second-Quarter Highlights

Operational and Financial

Record
Average revenue-
generating HP

3.52 MM

1% Q-o-Q ↑

Record
\$ per revenue-
generating HP

\$20.29

2% Q-o-Q ↑

Record
Revenues

\$235.3 MM

3% Q-o-Q ↑

Record
Adjusted
EBITDA³

\$143.7 MM

3% Q-o-Q ↑

Accomplishments

- ✓ 46 consecutive quarters of distributions (USAC has never cut its distribution)
- ✓ Returned >\$1.8 billion to unitholders since IPO
- ✓ Ample distribution coverage
- ✓ Q-o-Q leverage trended down to 4.23x, between long-term goal of 3.75x and 4.25x
- ✓ Minimal bad debt write-offs, only 0.06% of total billings over last 19 years¹⁰

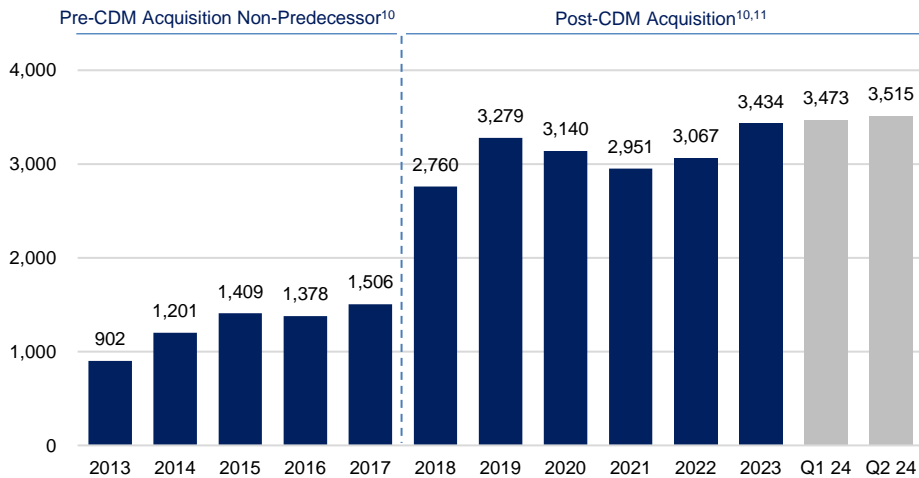
Catalysts

- ✓ Robust global demand for natural gas
- ✓ Expected production/demand growth driven by LNG exports, power generation, and electrification
- ✓ Natural gas plays a critical role as a transition fuel

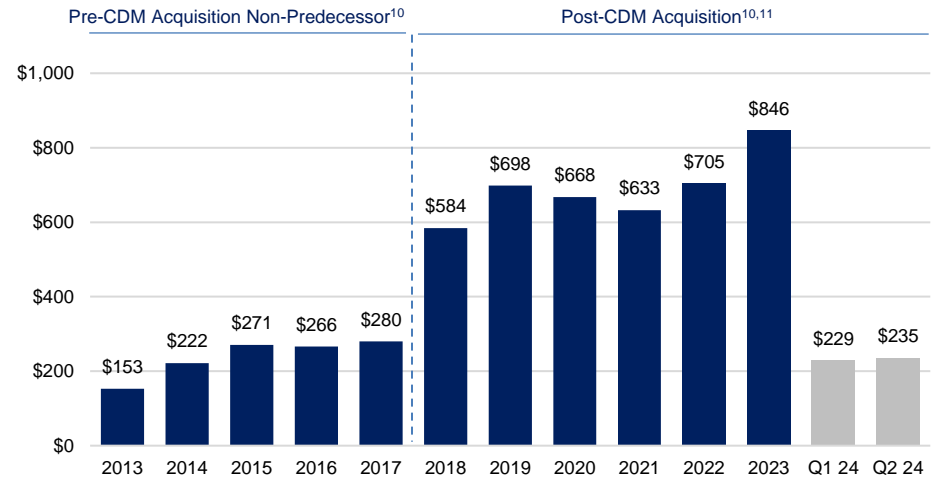
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Operational and Financial Performance

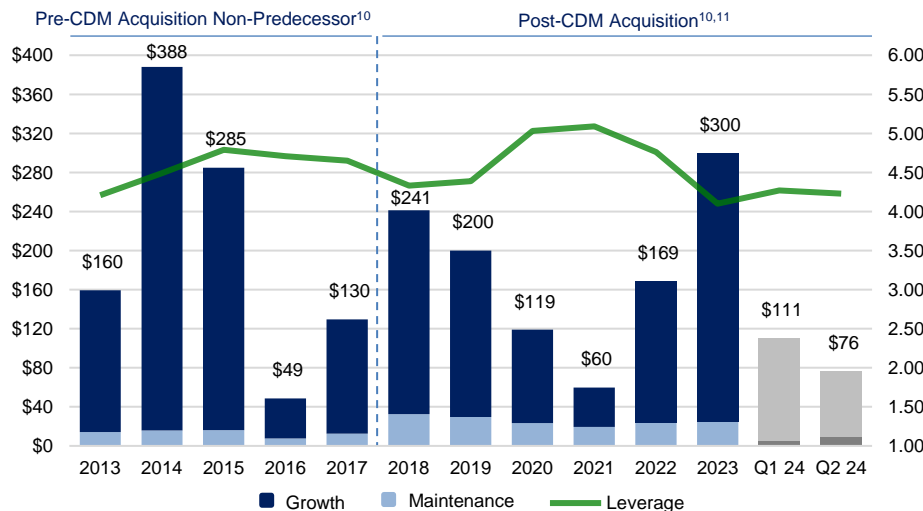
Average Revenue-generating HP (000s)



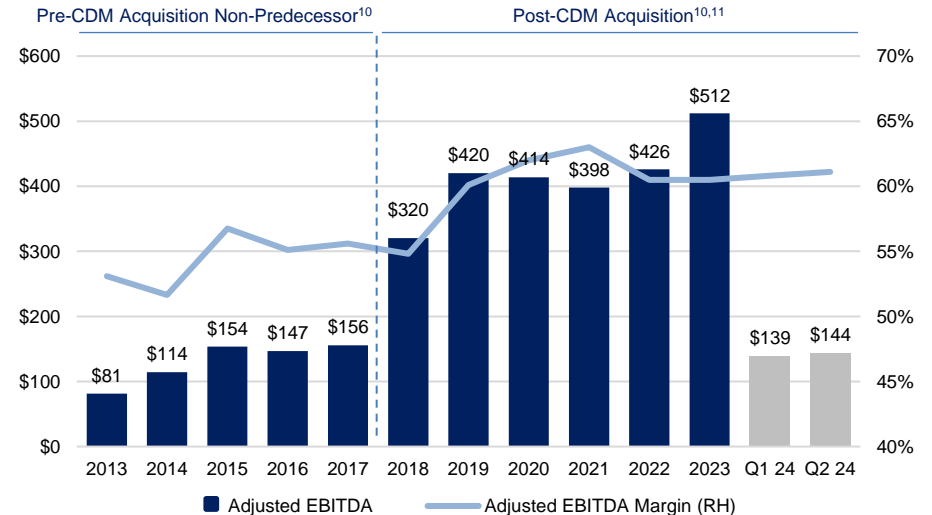
Revenue (\$MM)



Total Capex (\$MM) and Leverage Ratio⁸



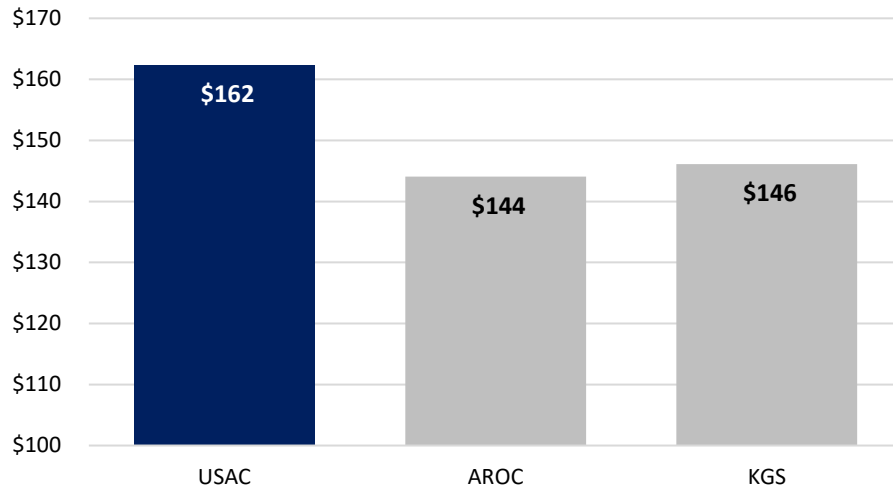
Adjusted EBITDA (\$MM) and Margin Percentage³



See notes to presentation in appendix.

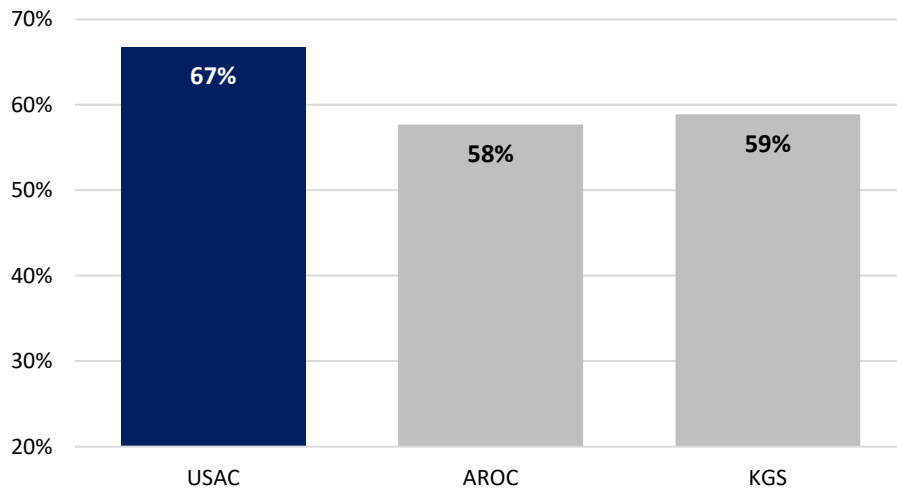
Best in Class Operator of Large-Horsepower Compression

Adjusted EBITDA / Revenue-generating HP^{3,16}



- ✓ Consistent, best in class operating margins
- ✓ Lean and efficient operations, while delivering high-quality services to our customers

Adjusted gross margin %^{3,17}

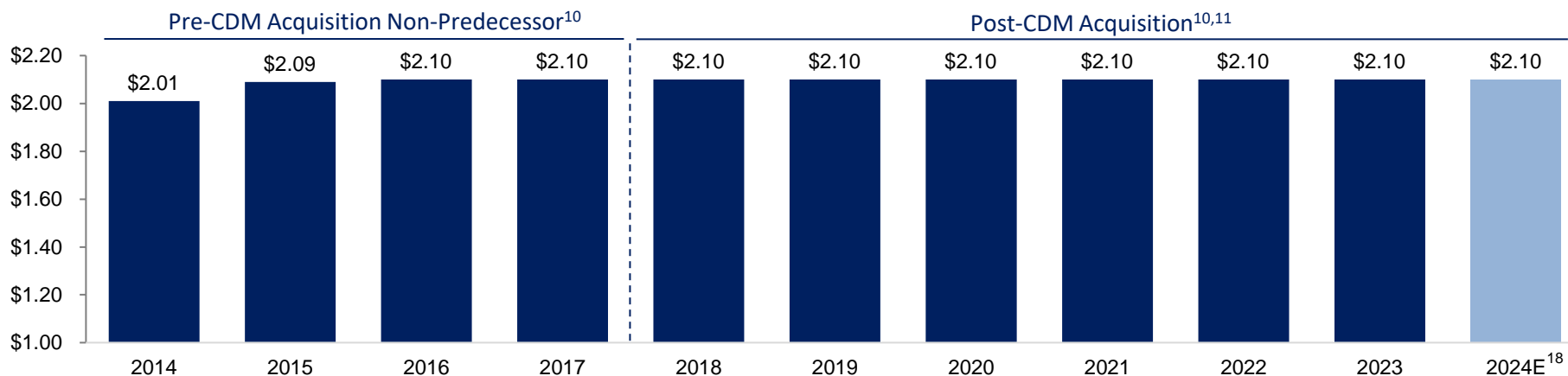


- ✓ Committed to a high return on invested capital to provide attractive, long-term cash flows with strong operating margins

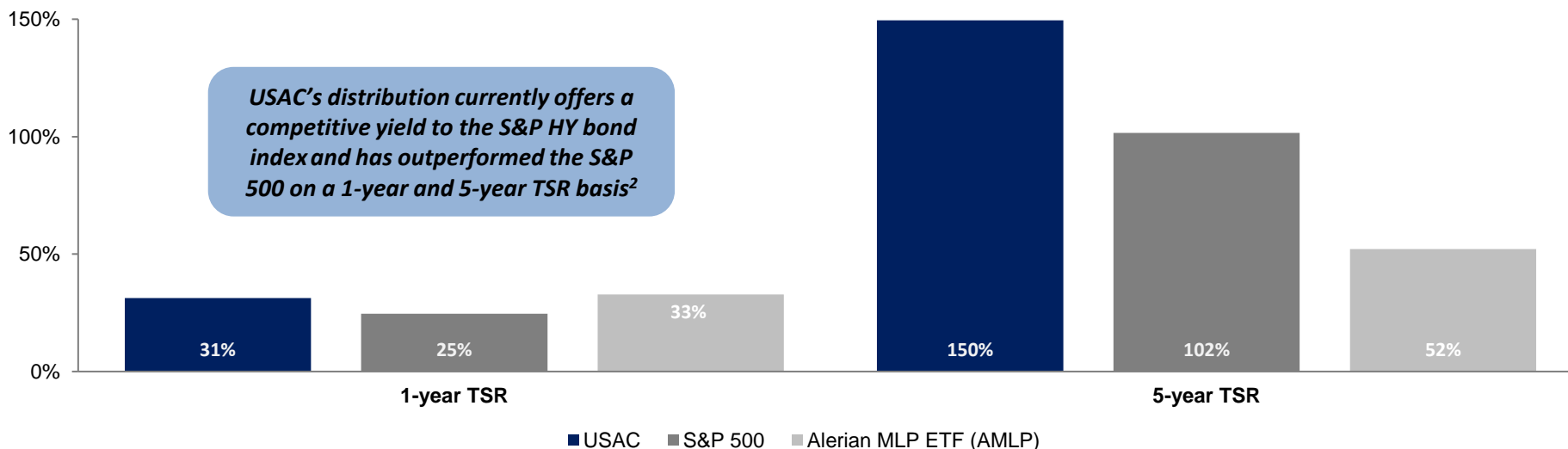
See notes to presentation in appendix.

History of Stable Distributions and Strong Returns to Unitholders

History of stable distributions paid through commodity price cycles



USAC has outperformed the S&P 500 and peers on a total shareholder return (“TSR”) basis²



See notes to presentation in appendix.

Preferred Unitholder Partial Conversions of Preferred Units

- During 2024, EIG Veteran Equity Aggregator, L.P. and FS Specialty Lending Fund (collectively “EIG”) converted an aggregate of 320,000 Series A Perpetual Preferred Units (the “Preferred Units”) of the Partnership into Common Units representing limited partner interests in the Partnership (the “Conversions”)
- The Conversions represents 64% (sixty-four percent) of EIG’s Preferred Units
- Prior to the Conversions, EIG held 500,000 Preferred Units
- Following the Conversions, EIG holds 180,000 Preferred Units
- The preferred to common conversion price is \$20.0115/common unit, with each Preferred Unit having a liquidation value of \$1,000
- The Preferred Unit coupon rate is 9.75%

The Conversions of 64% of Preferred to Common Units has minimal impact on USAC’s financial metrics

See notes to presentation in appendix.

Why USAC: Macro Facts

Financial Highlights

Q2 2024 Actuals³

Revenue: \$235 million | Adjusted EBITDA: \$144 million | Net Income: \$31 million
DCF: \$86 million | DCF Coverage Ratio: 1.40x
Leverage Ratio⁸: 4.23x

2024 Guidance³

Adjusted EBITDA: \$565 - \$585 million | DCF: \$345 - \$365 million

Energy Transfer

USAC acquired CDM Resource Partners from Energy Transfer in April 2018

Energy Transfer controls USAC General Partner and owns ~39% of USAC common units¹
USAC has own capital structure and operates autonomously from Energy Transfer
Strong strategic support from Energy Transfer
USAC financials consolidated into Energy Transfer for reporting purposes

Final Thoughts

Capital Discipline

Highly accretive, flexible, and returns-based capital investing at reduced levels for '24

High-Quality Customers

Long-term relationships with strong, creditworthy major oils, and the largest of independent producers and midstream entities

Improving Financial Position

Declining leverage, no near-term maturities, allowing for opportunistic debt refinancing

Macro Environment Bullish Long Term For Compression

LNG exports increasing from 15 to 44 Bcf/d¹⁹, domestic production of associated gas from oil production continues to increase, industrial and power demand in the U.S. continues unabated¹⁵

See notes to the presentation in the appendix.

Appendix



Large HP Compression is NOT an Oil Field Service

Large HP Strategy Has Proven Itself More Stable Over Cycles

	Large HP	Small HP
Nature of Application:	Gathering Systems, Central Delivery Points, Processing Facilities	Well-head Service
Asset Churn:	Large infrastructure applications require asset deployment for extended periods	Commodity sensitivity can be meaningful
Customer Base:	Typically larger operators with significant development projects demanding larger HP	Generally broader customer base, given breadth of operators at the well-head
Entry/Exit Barriers:	Capital-intensive; select group of operators with technical know-how; expensive to install and demobilize	Tends to be more of a commodity service offering; smaller size and reduced capabilities make barriers to entry/exit minor

Meaningful difference in the nature of the large horsepower business strategy

Large HP Gas Applications Drive Revenue Stability

Compression Unit Size Matters



Gas Compression Industry: Key Characteristics by Size ²⁰						
	Small - Medium	Large	X Large	XX Large	XXX Large	Commentary
Compression Unit HP Range	0 – 400 HP	400 – 1,000 HP	1,000 – 1,500 HP	1,500 – 2,300 HP	2,300 – 5,000+ HP	More horsepower needed to move larger gas volumes
Gas Vol (MMcf/d)	0.9	3.3	6.3	9.0	11.9	
Size (L x W x H, ft.)	21 x 10 x 13	30 x 20 x 19	39 x 24 x 22	43 x 29 x 29	83 x 17 x 28	Increasing size, transportation and demobilization costs create significant <u>'barriers to exit'</u>
Weight (lbs.)	40,000	92,000	140,000	250,000+	300,000+	
Transportation Requirements	1 x 18-wheeler	2 x 18-wheelers	2 – 3 x 18-wheelers	4 – 5 x 18-wheelers	6 – 8 x 18-wheelers	
De-mobilization Costs (cust pays)	< \$10K	~\$25K	~\$60K	\$100K+	\$200K+	
Typical Contract Length	1 – 12 mos	6 months – 2 years	2 – 5 years	2 – 5 years	2 – 5 years +	Larger units = longer deployment

See notes to presentation in appendix.

Dual-Drive Natural Gas Compression

Natural Gas Compression Powered by Natural Gas or Electricity in a Single Unit



USAC currently only provider of compression services using Dual-Drive Compression

- ✓ **Runs on electricity when sensible – natural gas when required**

Dual-Drive Compression Delivers:

- ✓ **Lower invested capital with attractive returns**
- ✓ **Lower operating expenses**
- ✓ **99% average runtime**
- ✓ **Lower CO₂ and methane emissions**
- ✓ **Electricity interconnect optionality**
- ✓ **Real-time energy cost management**

Attractive USAC Contract Terms & Billing Practices

USAC Standard Compression Services Contract Profile²

Contract Service Rate Structure is 100% Fixed-Fee

- Contracts are 100% fixed fee (i.e. contract stipulates a fixed \$/month), not tied to either volumetric throughput or direct commodity price exposure
- Include annual CPI-U escalator on the anniversary date, does not include de-escalator, provides runway for re-pricing book of business throughout the year
- Majority of contracts specify USAC as a second-call responder and routinely guarantee mechanical availability
- Limited 3rd party maintenance work
- Structured to provide qualified income to USAC
- Customer responsible for mobilization and demobilization costs

Unit Level Contracts Increase Stability

- Each of USAC's ~4,250 active units has its own separate and discrete contract with its own original start date and primary term
- 87% of revenue is under primary term contract providing stability and incremental upside
- Primary term is 2-5 years, for large-horsepower compression units

Billing Practices

- Service contract rates are billed monthly, 30 days in advance
- DSO averaged 38 days for Q2 2024
- AR aged 60+ days is only 5% of our total AR balance

See notes to presentation in appendix.

Illustrative Examples of Potential Preferred Unit Conversions

(\$ in thousands)	Three Months Ended June 30, 2024	
	As Reported	Pro Forma ²²
	64% Converted	100% Assumption ²³
Distributable Cash Flow ("DCF") ³	\$ 85,863	\$ 85,863
Pro Forma increase upon Preferred Unit Conversion	-	4,387
DCF	\$ 85,863	\$ 90,250
Distributions for DCF Coverage Ratio ^{3,21}	\$ 61,429	\$ 61,429
Pro Forma increase upon Preferred Unit Conversion	-	4,722
Distributions for DCF Coverage Ratio	\$ 61,429	\$ 66,151
DCF Coverage Ratio	1.40x	1.36x

Conversions of the Preferred Units:

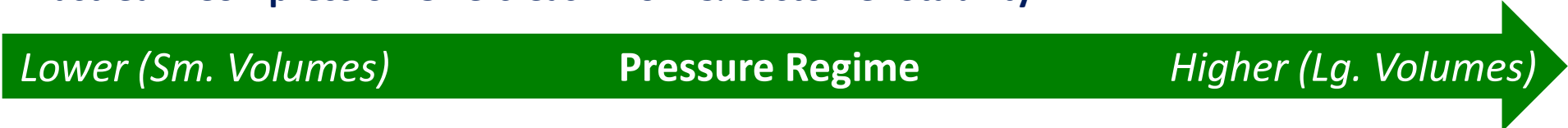
- Enhances common unitholder liquidity
- Slight increase to total distributions, approximately \$335,000 per quarter if remaining Preferred Units were to be converted
- Modestly reduces Distributable Cash Flow Coverage Ratio

The potential conversion of 100% has minimal impact on the financial position of USAC

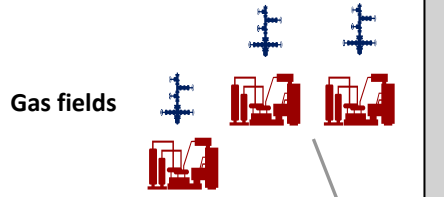
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Compression Throughout the Value Chain

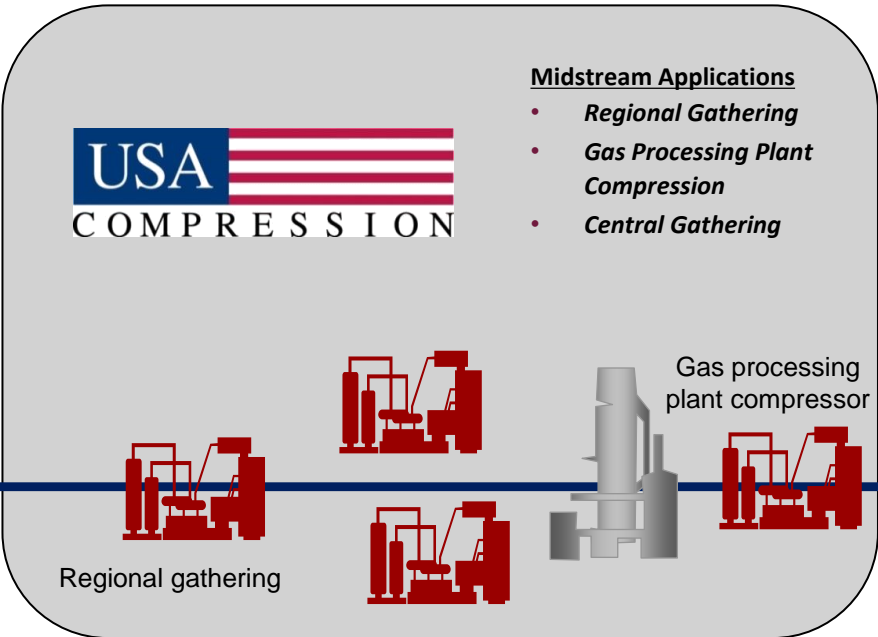
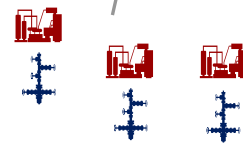
Midstream Compression Offers Cash Flow & Customer Stability



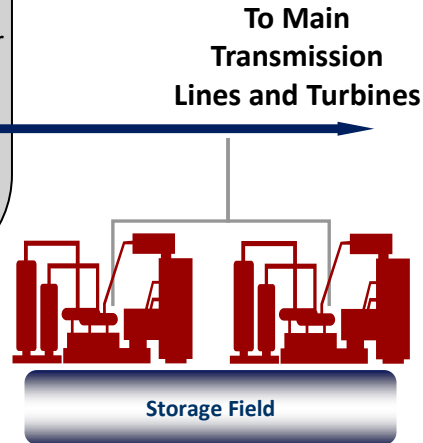
- Crude Oil Wells**
- Gas Lift
 - Gas Reinjection



- Natural Gas Wells**
- Wellhead Compression
 - Gas Gathering



- Rate-Base Applications**
- Interstate Pipeline
 - Trunkline gathering
 - Underground Gas Storage



USAC has made the strategic decision not to pursue more volatile gas wellhead equipment

Non-GAAP Reconciliations

Adjusted gross margin (\$ in thousands)	2024		2023
	Q2	Q1	Q2
Total revenues	\$ 235,313	\$ 229,276	\$ 206,920
Cost of operations, exclusive of depreciation and amortization	(78,162)	(75,072)	(69,922)
Depreciation and amortization	(65,313)	(63,251)	(60,039)
Gross margin	\$ 91,838	\$ 90,953	\$ 76,959
Depreciation and amortization	65,313	63,251	60,039
Adjusted gross margin	\$ 157,151	\$ 154,204	\$ 136,998

Adjusted EBITDA (\$ in thousands)	2024		2023
	Q2	Q1	Q2
Net income (loss)	\$ 31,238	\$ 23,573	\$ 23,584
Interest expense, net	48,828	46,666	42,045
Depreciation and amortization	65,313	63,251	60,039
Income tax expense	463	472	405
EBITDA	\$ 145,842	\$ 133,962	\$ 126,073
Unit-based compensation expense	562	7,769	2,849
Transaction expenses	63	108	—
Severance charges	44	107	44
Loss (gain) on disposition of assets	(18)	1,254	309
Loss on extinguishment of debt	—	4,966	—
Gain on derivative instrument	(3,131)	(8,771)	(14,550)
Impairment of compression equipment	311	—	10,273
Adjusted EBITDA	\$ 143,673	\$ 139,395	\$ 124,998
Interest expense, net	(48,828)	(46,666)	(42,045)
Non-cash interest expense	2,257	1,995	1,819
Income tax expense	(463)	(472)	(405)
Transaction expenses	(63)	(108)	—
Severance charges	(44)	(107)	(44)
Cash received on derivative instrument	2,466	2,422	1,216
Other	37	60	34
Changes in operating assets and liabilities	(2,294)	(30,602)	2,298
Net cash provided by operating activities	\$ 96,741	\$ 65,917	\$ 87,871

See definitions to Non-GAAP measures at “Basis of Presentation; Explanation of Non-GAAP Financial Measures”.

Non-GAAP Reconciliations

\$ in thousands	Post-CDM Acquisition ^{10,11}						Pre-CDM Acquisition Non-Predecessor ¹⁰				
	Years Ended December 31,										
	2023	2022	2021	2020	2019	2018	2017	2016	2015	2014	2013
Net income (loss)	\$ 68,268	\$ 30,318	\$ 10,279	\$ (594,732)	\$ 39,132	\$ (10,551)	\$ 11,440	\$ 12,935	\$ (154,273)	\$ 24,946	\$ 11,071
Interest expense, net	169,924	138,050	129,826	128,633	127,146	78,377	25,129	21,087	17,605	12,529	12,488
Depreciation and amortization	246,096	236,677	238,769	238,968	231,447	213,692	98,603	92,337	85,238	71,156	52,917
Income tax expense (benefit)	1,365	1,016	874	1,333	2,186	(2,474)	538	421	1,085	103	280
EBITDA	\$ 485,653	\$ 406,061	\$ 379,748	\$ (225,798)	\$ 399,911	\$ 279,044	\$ 135,710	\$ 126,780	\$ (50,345)	\$ 108,734	\$ 76,756
Interest income on capital lease	—	—	48	383	672	709	1,610	1,492	1,631	1,274	—
Unit-based compensation expense	22,169	15,894	15,523	8,400	10,814	11,740	11,708	10,373	3,863	3,034	1,343
Transaction expenses	46	27	34	136	578	4,181	1,406	894	—	1,299	2,142
Severance charges	841	982	494	3,130	831	3,171	314	577	—	—	—
Loss (gain) on disposition of assets and other	(1,667)	1,527	(2,588)	146	940	12,964	(17)	772	(1,040)	(2,198)	637
Loss (gain) on derivative instrument	(7,449)	—	—	—	—	—	—	—	—	—	—
Impairment of compression equipment	12,346	1,487	5,121	8,090	5,894	8,666	4,972	5,760	27,274	2,266	203
Impairment of goodwill	—	—	—	619,411	—	—	—	—	172,189	—	—
Riverstone management fee	—	—	—	—	—	—	—	—	—	—	49
Adjusted EBITDA	\$ 511,939	\$ 425,978	\$ 398,380	\$ 413,898	\$ 419,640	\$ 320,475	\$ 155,703	\$ 146,648	\$ 153,572	\$ 114,409	\$ 81,130
Interest expense, net	(169,924)	(138,050)	(129,826)	(128,633)	(127,146)	(78,377)	(25,129)	(21,087)	(17,605)	(12,529)	(12,488)
Non-cash interest expense	7,279	7,265	9,765	8,402	7,607	5,080	2,186	2,108	1,702	1,189	1,839
Income tax (expense) benefit	(1,365)	(1,016)	(874)	(1,333)	(2,186)	2,474	(538)	(421)	(1,085)	(103)	(280)
Interest income on capital lease	—	—	(48)	(383)	(672)	(709)	(1,610)	(1,492)	(1,631)	(1,274)	—
Transaction expenses	(46)	(27)	(34)	(136)	(578)	(4,181)	(1,406)	(894)	—	(1,299)	(2,142)
Severance charges	(841)	(982)	(494)	(3,130)	(831)	(3,171)	(314)	(577)	—	—	—
Cash received on derivative instrument	6,245	—	—	—	—	—	—	—	—	—	—
Riverstone management fee	—	—	—	—	—	—	—	—	—	—	(49)
Other	1,448	(851)	(2,742)	4,230	2,426	(2,030)	(490)	—	—	—	—
Changes in operating assets and liabilities	(82,850)	(31,727)	(8,702)	283	2,320	(13,221)	(3,758)	(20,588)	(17,552)	1,498	180
Net cash provided by operating activities	\$ 271,885	\$ 260,590	\$ 265,425	\$ 293,198	\$ 300,580	\$ 226,340	\$ 124,644	\$ 103,697	\$ 117,401	\$ 101,891	\$ 68,190

See notes to presentation in appendix and definitions to Non-GAAP measures at "Basis of Presentation; Explanation of Non-GAAP Financial Measures".

Non-GAAP Reconciliations

Distributable Cash Flow (\$ in thousands)	2024			2023					2022	2021
	YTD	Q2	Q1	FY	Q4	Q3	Q2	Q1	FY	FY
Net income	\$ 54,811	\$ 31,238	\$ 23,573	\$ 68,268	\$12,841	\$20,902	\$23,584	\$10,941	\$ 30,318	\$ 10,279
Non-cash interest expense	4,252	2,257	1,995	7,279	1,819	1,819	1,819	1,822	7,265	9,765
Depreciation and amortization	128,564	65,313	63,251	246,096	62,470	64,101	60,039	59,486	236,677	238,769
Non-cash income tax expense (benefit)	97	37	60	(52)	(6)	(65)	34	(15)	(151)	(42)
Unit-based compensation expense	8,331	562	7,769	22,169	4,517	8,024	2,849	6,779	15,894	15,523
Transaction expenses	171	63	108	46	46	—	—	—	27	34
Severance charges	151	44	107	841	752	45	44	—	982	494
Loss (gain) on disposition of assets	1,236	(18)	1,254	(1,667)	2,265	(3,865)	309	(376)	1,527	(2,588)
Loss on extinguishment of debt	4,966	—	4,966	—	—	—	—	—	—	—
Change in fair value of derivative instrument	(7,014)	(665)	(6,349)	(1,204)	13,039	(909)	(13,334)	—	—	—
Impairment of compression equipment	311	311	—	12,346	—	882	10,273	1,191	1,487	5,121
Distributions on Preferred Units	(8,775)	(4,387)	(4,388)	(47,775)	(11,212)	(12,188)	(12,188)	(12,187)	(48,750)	(48,750)
Maintenance capital expenditures	(14,649)	(8,892)	(5,757)	(25,234)	(6,643)	(7,172)	(6,391)	(5,028)	(23,777)	(19,477)
Distributable Cash Flow	\$ 172,452	\$ 85,863	\$ 86,589	\$ 281,113	\$79,888	\$71,574	\$67,038	\$62,613	\$ 221,499	\$ 209,128
Maintenance capital expenditures	14,649	8,892	5,757	25,234	6,643	7,172	6,391	5,028	23,777	19,477
Transaction expenses	(171)	(63)	(108)	(46)	(46)	—	—	—	(27)	(34)
Severance charges	(151)	(44)	(107)	(841)	(752)	(45)	(44)	—	(982)	(494)
Distributions on Preferred Units	8,775	4,387	4,388	47,775	11,212	12,188	12,188	12,187	48,750	48,750
Other	—	—	—	1,500	1,500	—	—	—	(700)	(2,700)
Changes in operating assets and liabilities	(32,896)	(2,294)	(30,602)	(82,850)	(6,841)	(40,817)	2,298	(37,490)	(31,727)	(8,702)
Net cash provided by operating activities	\$ 162,658	\$ 96,741	\$ 65,917	\$ 271,885	\$91,604	\$50,072	\$87,871	\$42,338	\$ 260,590	\$ 265,425
Distributable Cash Flow	\$ 172,452	\$ 85,863	\$ 86,589	\$ 281,113	\$79,888	\$71,574	\$67,038	\$62,613	\$ 221,499	\$ 209,128
Distributions for Distributable Cash Flow Coverage Ratio	\$ 122,851	\$ 61,429	\$ 61,422	\$ 208,856	\$54,067	\$51,608	\$51,596	\$51,585	\$ 205,559	\$ 203,978
Distributable Cash Flow Coverage Ratio	1.40x	1.40x	1.41x	1.35x	1.48x	1.39x	1.30x	1.21x	1.08x	1.03x

See definitions to Non-GAAP measures at "Basis of Presentation; Explanation of Non-GAAP Financial Measures".

Non-GAAP Reconciliations for Illustrative Examples

	Three Months Ended June 30, 2024	
	As Reported	Pro Forma ²²
	64% Converted	100% Assumption ²³
<i>\$ in thousands</i>		
Net income	\$ 31,238	\$ 31,238
Non-cash interest expense	2,257	2,257
Depreciation and amortization	65,313	65,313
Non-cash income tax expense	37	37
Unit-based compensation expense	562	562
Transaction expenses	63	63
Severance charges	44	44
Gain on disposition of assets	(18)	(18)
Change in fair value of derivative instrument	(665)	(665)
Impairment of compression equipment	311	311
<i>Distributions on Preferred Units</i>	(4,387)	—
Maintenance capital expenditures	(8,892)	(8,892)
Distributable Cash Flow	\$ 85,863	\$ 90,250
Maintenance capital expenditures	8,892	8,892
Transaction expenses	(63)	(63)
Severance charges	(44)	(44)
<i>Distributions on Preferred Units</i>	4,387	—
Changes in operating assets and liabilities	(2,294)	(2,294)
Net cash provided by operating activities	\$ 96,741	\$ 96,741
Distributions for DCF Coverage Ratio²¹	\$ 61,429	\$ 66,151
Distributable Cash Flow Coverage Ratio	1.40x	1.36x

See notes to presentation in appendix and definitions to Non-GAAP measures at “Basis of Presentation; Explanation of Non-GAAP Financial Measures”.

Non-GAAP Reconciliations

2024 Guidance

	2024 Guidance
Net income	\$105.0 to \$125.0 million
Plus: Interest expense, net	188.0 million
Plus: Depreciation and amortization	260.0 million
Plus: Income tax expense	2.0 million
EBITDA	\$555.0 million to \$575.0 million
Plus: Unit-based compensation expense and other	16.0 million
Plus: Loss on disposition of assets	1.0 million
Plus: Loss on extinguishment of debt	5.0 million
Less: Gain on derivative instrument	12.0 million
Adjusted EBITDA	\$565.0 million to \$585.0 million
Less: Cash interest expense	175.0 million
Less: Current income tax expense	2.0 million
Less: Maintenance capital expenditures	32.0 million
Less: Distributions on Preferred Units	18.0 million
Plus: Cash received on derivative instrument	7.0 million
Distributable Cash Flow	\$345.0 million to \$365.0 million
Distributable Cash Flow Coverage Ratio²⁴	1.40x to 1.48x

See notes to presentation in appendix and definitions to Non-GAAP measures at "Basis of Presentation; Explanation of Non-GAAP Financial Measures".

Notes to Presentation

- 1 As of August 26, 2024, Energy Transfer LP held 46.1 million common units, including 8.0 million common units held by USA Compression GP, LLC (the Partnership's general partner), public unitholders held 70.9 million common units, and the Partnership had 117.0 million common units outstanding.
- 2 As of June 30, 2024.
- 3 Adjusted EBITDA, Adjusted gross margin, DCF, and DCF Coverage Ratio are all Non-GAAP measures. See appendix for reconciliations to the comparable GAAP measures, and information on calculations of these non-GAAP measures. Adjusted EBITDA Margin Percentage and Adjusted Gross Margin Percentage are calculated as a percentage of revenue. Non-GAAP measures may not be comparable to similarly titled measures of other companies.
- 4 Based on 117,022,833 common units outstanding and unit price as of August 26, 2024.
- 5 Regional percent breakdowns represent active fleet horsepower as of June 30, 2024; excludes non-compression equipment.
- 6 As compared to Alerian Midstream Energy Select Index constituents.
- 7 Represents Midpoint of 2024 Adjusted EBITDA and 2024 DCF guidance.
- 8 The Partnership's Seventh Amended and Restated Credit Agreement, dated as of December 8, 2021 (the "Credit Agreement") includes a financial covenant for Total Leverage Ratio (as defined in the Credit Agreement). Beginning with the third-quarter 2023 and for each quarter thereafter, the Partnership added back recurring taxes to the calculation of EBITDA under the Credit Agreement, consistent with the definition under the Credit Agreement, but which the Partnership had not added back previous to the third-quarter 2023. This tax add back increased EBITDA under the Credit Agreement, which is the denominator of the Total Leverage Ratio calculation. If the Partnership had not implemented this tax add back, the Partnership's Total Leverage Ratio as of the end of the third-quarter 2023 would have been 4.40x. Historical leverage calculated as total debt divided by annualized quarterly Adjusted EBITDA for the applicable quarter, in accordance with the Credit Agreement. Actual historical leverage may differ based on certain adjustments.
- 9 The Preferred Units are convertible, at the option of the holder, into common units. On or after April 2, 2028, each holder of the Preferred Units will have the right to require the Partnership to redeem all or a portion of their Preferred Units, subject to certain minimum redemption threshold amounts, which the Partnership may elect to pay up to 50% in common units, subject to certain limits.
- 10 Following the acquisition of CDM Resource Management LLC and CDM Environmental & Technical Services LLC (collectively, the "USA Compression Predecessor") on April 2, 2018, the USA Compression Predecessor has been determined to be the historical predecessor of the Partnership for financial reporting purposes. The information presented for USAC represents information of USA Compression Partners, LP, which is not the predecessor of the Partnership, for periods prior to April 2, 2018 and is presented for illustrative purposes only.
- 11 For 2018, represents the results of operations of the Partnership, which includes the results of operations of the USA Compression Predecessor for the three months ended March 31, 2018, and the results of operations of the Partnership, which includes the USA Compression Predecessor, for the nine months ended December 31, 2018.
- 12 Represents recurring revenues for the three months ended June 30, 2024.
- 13 Represents total contracted revenue-generating horsepower for June 2024.
- 14 Based on horsepower under primary term, excluding month-to-month, as of June 30, 2024.
- 15 U.S. Energy Information Administration.
- 16 Adjusted EBITDA for quarter ended June 30, 2024, annualized, divided by revenue-generating HP as of June 30, 2024. Per SEC filings for AROC and KGS.
- 17 Adjusted gross margin for quarter ended June 30, 2024, divided by revenue for quarter ended June 30, 2024. Per SEC filings for AROC and KGS.

Notes to Presentation (continued)

- 18 \$2.10 is an annualized distribution rate based on the first- and second-quarter 2024 distributions of \$0.525 per common unit. Distributions are subject to many factors and USAC cannot make any assurances or guarantees with respect to future distributions in 2024 or beyond.
- 19 U.S. Energy Information Administration; U.S. liquefaction capacity, December 28, 2023.
- 20 Used CAT 3306TA, CAT 3508TALE, CAT 3516BLE, CAT 3606TALE, and CAT 3608TALE as representative units for Small - Medium, Large, X Large, XX Large, and XXX Large horsepower categories, respectively. Gas volumes based on 50 psi suction pressure and 1,200 psi discharge pressure.
- 21 Represents distributions to the holders of the Partnership's common units as of the second-quarter 2024 distribution record date.
- 22 Information used herein that is qualified as "pro forma" is presented on an illustrative basis assuming 100% of the remaining 180,000 Series A Preferred Units were converted to Common Units as of July 22, 2024, the second-quarter 2024 distribution record date, in accordance with the Partnership's Second Amended and Restated Agreement of Limited Partnership.
- 23 Information presented herein is for illustrative purposes only.
- 24 Assumes full-year 2024 distributions based on actual distributions for the first- and second-quarter 2024 and estimated distributions for the third- and fourth-quarter 2024 based on 117.0 million common units outstanding as of August 26, 2024, DRIP issuances, LTIP vestings, and a flat full-year distribution per unit of \$2.10 for 2024.
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Basis of Presentation; Explanation of Non-GAAP Financial Measures

This presentation includes the non-U.S. generally accepted accounting principles (“non-GAAP”) financial measures of Adjusted gross margin, Adjusted EBITDA, Distributable Cash Flow, and Distributable Cash Flow Coverage Ratio.

Adjusted gross margin, a non-GAAP measure, is defined as revenue less cost of operations, exclusive of depreciation and amortization expense. Management believes that Adjusted gross margin is useful to investors as a supplemental measure of the Partnership’s operating profitability. Adjusted gross margin primarily is impacted by the pricing trends for service operations and cost of operations, including labor rates for service technicians, volume and per-unit costs for lubricant oils, quantity and pricing of routine preventative maintenance on compression units, and property tax rates on compression units.

EBITDA, a non-GAAP measure, is defined as net income (loss) before net interest expense, depreciation and amortization expense, and income tax expense (benefit). Adjusted EBITDA, also a non-GAAP measure, is defined as EBITDA plus impairment of compression equipment, impairment of goodwill, interest income on capital leases, unit-based compensation expense (benefit), severance charges, management fees, certain transaction expenses, loss (gain) on disposition of assets, loss on extinguishment of debt, loss (gain) on derivative instrument, and other. The Partnership’s management views Adjusted EBITDA as one of its primary tools, to assess: (i) the financial performance of the Partnership’s assets without regard to the impact of financing methods, capital structure, or the historical cost basis of the Partnership’s assets; (ii) the viability of capital expenditure projects and the overall rates of return on alternative investment opportunities; (iii) the ability of the Partnership’s assets to generate cash sufficient to make debt payments and pay distributions; and (iv) the Partnership’s operating performance as compared to those of other companies in its industry without regard to the impact of financing methods and capital structure. The Partnership believes that Adjusted EBITDA provides useful information to investors because, when viewed in conjunction with GAAP results and the accompanying reconciliations, it may provide a more complete assessment of the Partnership’s performance compared to considering solely GAAP results.

Distributable Cash Flow, a non-GAAP measure, is defined as net income (loss) plus non-cash interest expense, non-cash income tax expense (benefit), depreciation and amortization expense, unit-based compensation expense (benefit), impairment of compression equipment, impairment of goodwill, certain transaction expenses, severance charges, loss (gain) on disposition of assets, loss on extinguishment of debt, change in fair value of derivative instrument, proceeds from insurance recovery, and other, less distributions on the Partnership’s Series A Preferred Units (“Preferred Units”), and maintenance capital expenditures. The Partnership’s management believes Distributable Cash Flow is an important measure of operating performance because it allows management, investors, and others to compare the cash flows that the Partnership generates (after distributions on the Partnership’s Preferred Units but prior to any retained cash reserves established by the Partnership’s general partner and the effect of the Distribution Reinvestment Plan (“DRIP”)) to the cash distributions that the Partnership expects to pay its common unitholders.

See previous slides for gross margin reconciled to Adjusted gross margin, Adjusted EBITDA reconciled to net income (loss) and net cash provided by operating activities, and net income (loss) reconciled to Distributable Cash Flow.

This presentation contains a forward-looking estimate of Adjusted EBITDA and Distributable Cash Flow projected to be generated by the Partnership in its 2024 fiscal year. A forward-looking estimate of net cash provided by operating activities, and reconciliations of the forward-looking estimates of Adjusted EBITDA and Distributable Cash Flow to net cash provided by operating activities are not provided because the items necessary to estimate net cash provided by operating activities, in particular the change in operating assets and liabilities, are not accessible or estimable at this time. The Partnership does not anticipate the changes in operating assets and liabilities to be material, but changes in accounts receivable, accounts payable, accrued liabilities, and deferred revenue could be significant, such that the amount of net cash provided by operating activities would vary substantially from the amount of projected Adjusted EBITDA and Distributable Cash Flow.

Adjusted gross margin, Adjusted EBITDA, and Distributable Cash Flow should not be considered an alternative to, or more meaningful than, gross margin, net income (loss), operating income, cash flows from operating activities, or any other measure presented in accordance with GAAP. Moreover, Adjusted gross margin, Adjusted EBITDA, and Distributable Cash Flow as presented may not be comparable to similarly titled measures of other companies.

The Partnership believes that external users of its financial statements benefit from having access to the same financial measures that management uses to evaluate the results of the Partnership’s business.

Distributable Cash Flow Coverage Ratio, a non-GAAP measure, is defined as Distributable Cash Flow divided by distributions declared to common unitholders in respect of such period. We believe Distributable Cash Flow Coverage Ratio is an important measure of operating performance because it permits management, investors, and others to assess our ability to pay distributions to common unitholders out of the cash flows that we generate. Our Distributable Cash Flow Coverage Ratio as presented may not be comparable to similarly titled measures of other companies.

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